

# Statement of Definitions of Individual Electricity Charges

(Smart Time ONE (Motive Power))

Loop Inc.

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The Statement of Definitions of Individual Electricity Charges (Smart Time ONE (Motive Power)) (hereinafter referred to as the “Statement of Definitions”) stipulates, based on the Company’s Terms and Conditions for Electricity Supply (hereinafter referred to as the “Terms and Conditions for Electricity Supply”), charges and other conditions for when the Company supplies electricity to a customer that uses electric power.

This definition applies to all of Japan, excluding remote islands (limited to those that are stipulated, in an order by the Ministry of Economy, Trade and Industry, as remote islands in which the electric lines that are maintained and operated within the island area).

All of the charges stipulated in the Statement of Definitions include amounts equivalent to consumption tax, etc.

## 1. Implementation date

The Statement of Definitions shall be effective as of October 1, 2025.

## 2. Application conditions

### (1) Scope of application

This Statement applies to customers using Motive Power service who meet all of the following conditions.

- a. In principle, the contracted electric power is less than 50 kilowatts.
- b. If a contract is made together with electric lights or small devices in one demand place, the total of either the contracted current (in this case, ten amperes will be deemed to be one kilowatt) or the contracted capacity (in this case, one kilovolt-ampere will be deemed to be one kilowatt) and the contracted electric power is less than fifty kilowatts.
- c. In principle, this does not apply to customers that do not have a meter installed, customers that use an old meter that is not a smart meter, and customers for which a smart meter has been installed but communication functions are not being implemented. As an exception, if a customer, after making an application for an electricity supply contract to the Company, removes a meter, changes to an old meter that is not a smart meter, or removes the communication function even if a smart meter has been installed, the Company will continue to provide service and the Statement of Definitions will apply. In addition, even if a Company service that the customer cannot receive arises because of what is stated above, it shall be deemed that the customer consented.

### (2) Electricity supply method, supply voltage, and frequency

The electricity supply method and supply voltage will be AC three-phase three-wire system standard voltage of 200 volts, and the frequency will be the standard frequency of 50 hertz or 60 hertz. Provided, however, that if it is technically unavoidable, the electricity supply method and the supply voltage may be AC single-phase two-wire system standard voltage of 100 volts or 200 volts or AC single-phase three-wire system

standard voltage of 100 volts or 200 volts.

(3) Contracted electric power

- a. The contracted electric power will be stipulated through discussion with the customer, using as a standard the content of the load equipment at the demand place. Provided, however, that if a switch is made from another electricity retailer to a contract with the Company, in principle the value of the contracted electric power at the time of ending the contract with the other electricity retailer shall be taken over.
- b. In a case in which an electricity supply contract is newly concluded with the Company, if the contract determination method based on inquiry of information about power reception point equipment at the demand place is an actual consumption contract, the contracted capacity will be stipulated based on the maximum demand during the charge calculation period of the first month after commencement of supply. The electricity charges for the first month will be billed together with the electricity charges for the following month and thereafter.

3. Electricity charges

- (1) The charges will be the total of the basic charge, the electric power consumption charge, and the expenses that correspond to systems. The expenses that correspond to systems will be the expenses calculated based on Appended Table 2 (Expenses that Correspond to Systems). The basic charge and the electric power consumption charge will be as stated in Appended Table 1 (Electricity Charges).
- (2) If the power source unit price that results from rebating the total amount of the power supply charges for one month based on the electric power consumption for one month exceeds the maximum unit price stipulated by the Company, the Company will, with a maximum limit of the maximum usage amount or one month's electric power consumption, whichever amount is smaller (hereinafter referred to as the "Subject Usage Amount"), subtract the maximum unit price from the power source unit price, multiply that difference by the Subject Usage Amount, and then return the resulting amount to the customer by offsetting it against the electricity charges or using another method that the Company judges to be reasonable. The maximum unit price and the maximum usage amount will be as stated in Appended Table 1 (Electricity Charges).

4. Change of contracted electric power

- (1) If the Company consents to the customer's application for a change of the contracted electric power, the basic charge based on the changed contracted electric power will be applied to calculation of electricity charges for the usage period beginning on the electricity meter reading date that arrives after consent to the change.
- (2) Excluding cases of unavoidable circumstances, the customer cannot change the contracted electric power until the meter reading date of the month that includes the date

when the first year passes after the meter reading date after the customer newly sets or changes the contracted electric power.

- (3) If the Company, in association with change of the contracted electric power, explains supply conditions to the customer, issues documents to the customer before conclusion of a contract, or issues documents to the customer after conclusion of a contract, we will comply with (2) and (3) of the Terms and Conditions for Electricity Supply 2 (Change of the Terms and Conditions for Electricity Supply).

## 5. Change or abolition of the Statement of Definitions

- (1) If the Company changes the Statement of Definitions, we will comply with the Terms and Conditions for Electricity Supply 2 (Change of the Terms and Conditions for Electricity Supply).
- (2) The Company may abolish the Statement of Definitions. In such a case, the Company will, for a certain period in advance, give notification of the details of abolition and the abolition date by posting them on the Company's prescribed website or by another method.
- (3) If the Company, in association with abolition of the Statement of Definitions, explains supply conditions to the customer, issues documents to the customer before conclusion of a contract, or issues documents to the customer after conclusion of a contract, we will comply with (2) and (3) of the Terms and Conditions for Electricity Supply 2 (Change of the Terms and Conditions for Electricity Supply).

## Appended Table

### 1. Electricity Charges

The basic charge and the electric power consumption charge per month will be as stated below. The basic charge is based on the basic charge for “motive power standard connection transmission service.” If a wheeling and supply contract, etc. stipulated by a general electricity transmission and distribution utility is revised, the Company can change the basic charge below. In such a case, it shall be deemed that the customer agreed in advance to the change of the basic charge, and the charge shall be calculated based on the basic charge stated in the changed Statement of Definitions. If electricity is not used at all, the basic charge will be equivalent to 50% of the amount stated below.

Electric power area	Unit	Basic charge	
		Before September 30, 2025	After October 1, 2025
Within the jurisdiction of Hokkaido Electric Power	Contracted electric power Per kilowatt	618.20 yen	664.40 yen
Within the jurisdiction of Tohoku Electric Power		630.30 yen	630.30 yen
Within the jurisdiction of TEPCO		731.97 yen	731.97 yen
Within the jurisdiction of Chubu Electric Power		550.00 yen	550.00 yen
Within the jurisdiction of Hokuriku Electric Power		539.00 yen	539.00 yen
Within the jurisdiction of Kansai Electric Power		460.90 yen	460.90 yen
Within the jurisdiction of Chugoku Electric Power		568.70 yen	568.70 yen
Within the jurisdiction of Shikoku Electric Power		554.40 yen	554.40 yen
Within the jurisdiction of Kyushu Electric Power		571.44 yen	571.44 yen
Within the jurisdiction of Okinawa Electric Power		795.30 yen	795.30 yen

The electric power consumption charge will be the total of the power source charge and the charge based on fixed usage.

#### (1) Power source charge

The power source charge will be the amount that results METI from revising the individual electric power area's area price (a) by the area loss rate (b) and then multiplying that value by the customer's electricity consumption. The monthly total will be rounded down to two decimal places.

### Formula

The customer's electricity consumption every 30 minutes<sup>1</sup>  
× {That area price for each 30 minutes / (1 - Area loss rate)<sup>2</sup>  
× Consumption tax rate}

#### (a) Area price

This refers to Japan Electric Power Exchange's spot market price for each 30 minutes (within the jurisdiction of Okinawa Electric Power, reference will be made to the system price). All of the individual area prices and system prices used in calculations will be excluding tax and rounded down to two decimal places.

#### (b) Area loss rate

This refers to the loss rate stipulated by the individual general electricity transmission and distribution utility in its wheeling and supply contract.

If the wheeling and supply contract stipulated by the general electricity transmission and distribution utility is revised, the Company can change the loss rate below. In such a case, it shall be deemed that the customer consented to the change of the loss rate in advance, and the power source charge shall be calculated based on the loss rate stated in the Statement of Definitions after the change.

The area price (within the jurisdiction of Okinawa Electric Power, the system price) and area loss rate for each electric power area are as stated below.

Electric power area	Subject area price (excluding tax ) and system price (excluding tax )	(b) Area loss rate
Within the jurisdiction of Hokkaido Electric Power	(a) Area price for the Hokkaido area	7.9%
Within the jurisdiction of Tohoku Electric Power	(a) Area price for the Tohoku area	8.5%
Within the jurisdiction of TEPCO	(a) Area price for the Tokyo area	6.9%
Within the jurisdiction of Chubu Electric Power	(a) Area price for the Chubu area	7.1%

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<sup>1</sup>For customers that do not have a meter installed, customers that use an old meter that is not a smart meter, and customers for which a smart meter has been installed but communication functions are not being implemented, calculation will be conducted by deeming that the total electricity consumption during the calculation period divided proportionally into each 30-minute unit is the "customer's electricity consumption for each 30 minutes."

<sup>2</sup>The value calculated from the individual electric power area's area price for each 30 minutes divided by (1 - area loss rate) will be rounded off at the third decimal place.

Within the jurisdiction of Hokuriku Electric Power	(a) Area price for the Hokuriku area	7.8%
Within the jurisdiction of Kansai Electric Power	(a) Area price for the Kansai area	7.8%
Within the jurisdiction of Chugoku Electric Power	(a) Area price for the Chugoku area	7.7%
Within the jurisdiction of Shikoku Electric Power	(a) Area price for the Shikoku area	8.1%
Within the jurisdiction of Kyushu Electric Power	(a) Area price for the Kyushu area	8.6%
Within the jurisdiction of Okinawa Electric Power	System price	6.4%

(c) Maximum unit price

Electric power area	Maximum unit price (including tax)
Within the jurisdiction of Hokkaido Electric Power	128.00 yen/kWh
Within the jurisdiction of Tohoku Electric Power	128.00 yen/kWh
Within the jurisdiction of TEPCO	128.00 yen/kWh
Within the jurisdiction of Chubu Electric Power	128.00 yen/kWh
Within the jurisdiction of Hokuriku Electric Power	128.00 yen/kWh
Within the jurisdiction of Kansai Electric Power	128.00 yen/kWh
Within the jurisdiction of Chugoku Electric Power	128.00 yen/kWh
Within the jurisdiction of Shikoku Electric Power	128.00 yen/kWh
Within the jurisdiction of Kyushu Electric Power	128.00 yen/kWh
Within the jurisdiction of Okinawa Electric Power	128.00 yen/kWh



(d) Maximum usage amount

Electric power area	Maximum usage amount
Within the jurisdiction of Hokkaido Electric Power	120kWh
Within the jurisdiction of Tohoku Electric Power	120kWh
Within the jurisdiction of TEPCO	120kWh
Within the jurisdiction of Chubu Electric Power	120kWh
Within the jurisdiction of Hokuriku Electric Power	120kWh
Within the jurisdiction of Kansai Electric Power	120kWh
Within the jurisdiction of Chugoku Electric Power	120kWh
Within the jurisdiction of Shikoku Electric Power	120kWh
Within the jurisdiction of Kyushu Electric Power	120kWh
Within the jurisdiction of Okinawa Electric Power	120kWh

(2) Charge based on fixed usage

The charge based on fixed usage will be the unit price for charge based on fixed usage, which is the amount that results from totaling the service fee and the wheeling expenses that the Company calculates based on the charge for the “motive power standard connection transmission service” stipulated in the wheeling and supply contract of the individual area’s relevant general electricity transmission and distribution utility, multiplied by the customer’s electricity consumption. If the wheeling and supply contract stipulated by the general electricity transmission and distribution utility is revised, the Company can change the wheeling expenses below. In such a case, it shall be deemed that the customer consented to the change of the wheeling expenses in advance, and the charge based on fixed usage shall be calculated based on the wheeling expenses stated in the Statement of Definitions after the change.

Each electric power area's unit price for charge based on fixed usage is as stated below.

Before September 30, 2025				
Electric power area	Unit	Unit price for charge based on fixed usage		
		Wheeling expenses	Service fee	Total
Within the jurisdiction of Hokkaido Electric Power	Electricity consumption Per kWh	4.22 yen	5.5 yen	9.72 yen
Within the jurisdiction of Tohoku Electric Power		8.57 yen		14.07 yen
Within the jurisdiction of TEPCO		4.54 yen		10.04 yen
Within the jurisdiction of Chubu Electric Power		6.07 yen		11.57 yen
Within the jurisdiction of Hokuriku Electric Power		4.69 yen		10.19 yen
Within the jurisdiction of Kansai Electric Power		4.69 yen		10.19 yen
Within the jurisdiction of Chugoku Electric Power		6.07 yen		11.57 yen
Within the jurisdiction of Shikoku Electric Power		5.97 yen		11.47 yen
Within the jurisdiction of Kyushu Electric Power		5.58 yen		11.08 yen
Within the jurisdiction of Okinawa Electric Power		8.16 yen		13.66en

After October 1, 2025				
Electric power area	Unit	Unit price for charge based on fixed usage		
		Wheeling expenses	Service fee	Total
Within the jurisdiction of Hokkaido Electric Power	Electricity consumption Per kWh	4.46 yen	5.5 yen	9.96 yen
Within the jurisdiction of Tohoku Electric Power		8.57 yen		14.07 yen
Within the jurisdiction of TEPCO		4.54 yen		10.04 yen
Within the jurisdiction of Chubu Electric Power		6.07 yen		11.57 yen
Within the jurisdiction of Hokuriku Electric Power		4.69 yen		10.19 yen
Within the jurisdiction of Kansai Electric Power		4.69 yen		10.19 yen
Within the jurisdiction of Chugoku Electric Power		6.07 yen		11.57 yen
Within the jurisdiction of Shikoku Electric Power		5.97 yen		11.47 yen
Within the jurisdiction of Kyushu Electric Power		5.58 yen		11.08 yen
Within the jurisdiction of Okinawa Electric Power		8.16 yen		13.67en

## 2. System-related charges

### (3) Calculation of expenses that correspond to systems

System-related charges will be calculated based on the renewable energy power generation promotion charge and the amount equivalent to the capacity contribution fee.

### (4) Renewable energy power generation promotion charge

The amount will be as stated in Appended Table 1 (Renewable Energy Power Generation Promotion Charge) of the Company's Terms and Conditions for Electricity Supply (Low Voltage).

(5) Amount equivalent to the capacity contribution fee

(a) Formula for calculating the amount equivalent to the capacity contribution fee

The amount equivalent to the capacity contribution fee will be calculated by using the formula below.

The unit for the amount equivalent to the capacity contribution fee will be 0.01 yen, and any fraction thereof will be rounded down. The calculation on a daily basis that is stated in 20 (3) of the Terms and Conditions for Electricity Supply shall not be conducted for the amount equivalent to the capacity contribution fee.

$$\text{Amount equivalent to the capacity contribution fee} = \text{Unit price equivalent to the capacity contribution fee} \times \text{Contracted electric power}$$

Notification of the unit price equivalent to the capacity contribution fee will be regularly posted on the Company's website.

(b) Application of the amount equivalent to the capacity contribution fee

The unit price equivalent to the capacity contribution fee, and the formula for calculating the amount equivalent to the capacity contribution fee, may be regularly revised. Notification of the time of revision and other details will be posted on the Company's website.